

FILE NOTATIONS

Entered in NID File
Location Map Pinned
Card Indexed

Checked by Chief *AC*
Approval Letter
Disapproval Letter

COMPLETION DATA:

Date Well Completed *9-15-68*

Location Inspected

OW..... WW..... TA.....

Bond released

GW.✓... OS..... PA.....

State or Fee Land

LOGS FILED

Driller's Log.....

Electric Logs (No.)

E..... I..... Dual I Lat..... GR-N..... Micro.....

BHC Sonic GR..... Lat..... Mi-L..... Sonic.....

CBLog..... CCLog..... Others.....

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☐DEEPEN ☐PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☐GAS
WELL ☒

OTHER

SINGLE
ZONE ☐MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

A. Lansdale

3. ADDRESS OF OPERATOR

P.O. Box 68 Garden Grove, Calif

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

At surface

660' East of West, 2000' South of North.
Sec 35, T18S, R25E.

At proposed prod. zone

"Enttada & Morrison"

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

19 miles North East Cisco, Utah

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drilg. unit line, if any)

660'

18. DISTANCE FROM PROPOSED LOCATION*

TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

19. PROPOSED DEPTH

1400'

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

4793 ft.

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT	REMARKS
8 3/4	7"	23'	100' ✓	15.5 cu ft	Subsidence

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone, and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

Galen Helms

TITLE

Geologist

(This space for Federal or State office use)

PERMIT NO. _____

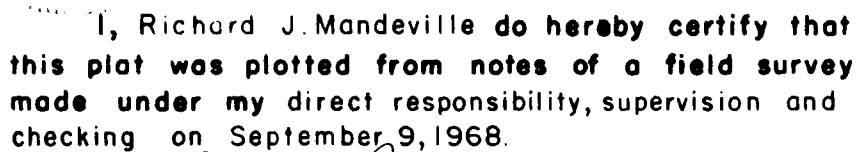
APPROVAL DATE _____

APPROVED BY _____

TITLE _____

CONDITIONS OF APPROVAL, IF ANY:

2000 FT. S.N.L.-660FT.E.W.L.
SECTION 35, T18S, R25E, S.L.B.&M.
(PARTLY SURVEYED TWP)
GRAND COUNTY, UTAH



Richard J. Mandeville
Registered Engineer & Land Surveyor *618*

GRAND COUNTY, UTAH

SURVEYED CED
DRAWN G.L.A.
Grand Junction, Colo. 9/10/68

September 16, 1968

A. Lansdale
P. O. Box 68
Garden Grove, California 92642

Re: Well No. Lansdale Government #15,
Sec. 35, T. 18 S., R. 25 E.,
Grand County, Utah.

Dear Mrs. Lansdale:

This letter is to confirm verbal approval granted by Paul W. Burchell, Chief Petroleum Engineer, on September 9, 1968 to drill the above mentioned well in accordance with the Order issued in Cause number 102-5 on November 2, 1964.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify Paul W. Burchell, Chief Petroleum Engineer, Home: 277-2890, Office: 328-5771 - Salt Lake City, Utah.

This approval terminates within 90 days if the well has not been spudded -in within said period.

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered while drilling. Your cooperation with respect to completing this form will be greatly appreciated.

The API number assigned to this well is 43-019-30017 (see Bulletin D12 published by the American Petroleum Institute).

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

CLEON B. FREIGHT
DIRECTOR

CBF:sc

cc: U. S. Geological Survey
Rodney Smith, District Engineer
8416 Federal Building
Salt Lake City, Utah

STATE OF UTAH

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

OIL & GAS CONSERVATION COMMISSION

U-14056

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____

b. TYPE OF COMPLETION:

NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other Nitrogen gas

2. NAME OF OPERATOR

A. Lansdale

3. ADDRESS OF OPERATOR

A. Lansdale P.O. Box 68, Garden Grove, Calif.

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 660 East of West, 2000 South of NorthAt top prod. interval reported below Sec 35, T18S; R25EAt total depth 920 Entrada

14. PERMIT NO.

DATE ISSUED

15. DATE SPUNDED

Sept. 12,Sept 15, '68

17. DATE COMPL. (Ready to prod.)

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

4793 GR

19. ELEV. CASINGHEAD

4795

20. TOTAL DEPTH, MD & TVD

1216

21. PLUG, BACK T.D., MD & TVD

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

all

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

915-958

25. WAS DIRECTIONAL SURVEY MADE

no

26. TYPE ELECTRIC AND OTHER LOGS RUN

Schlumberger IES, FDC & Gamma Ray

27. WAS WELL CORED

no

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
<u>7"</u>	<u>23</u>	<u>97.6'</u>		<u>15 Sax</u>	<u>none</u>
<u>4 1/2"</u>	<u>11</u>			<u>110 Sax</u>	<u>none</u>

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
			→				
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
		→					

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Galen Helms

TITLE

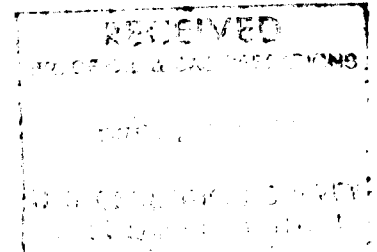
Geologist

DATE

Jan 4, 1969

*(See Instructions and Spaces for Additional Data on Reverse Side)

A. LANSDALE #15 GOV'T



2000' South of North Line and 660' East of West

Line Sec 35 T 18S; R 25E

Elevation 4793 fround

97.6' 7 1/2 " 23# casing with 15 sax

Spud 9/12/68 Comp. 9/16/68

Well spudded in Mancos shale

0-160 770 sample

160-75 Gray Maine shale

175-180 Bentonite Lt. gray

180' gas est 5-10,000 cubic feet per day

strong H₂S odor

180-200 Shale dark gray with sandstone stringers gray vfg-fine grain

200 Dakota Sandstone

DAKOTA SANDSTONE

200-20 Sandstone Lt. gray med-grain

subround quartz grains 5-10 gal water per min.

220-30 Shale carbonaceous

230-

MORRISON

230-270 Shale Lt. gray-green Bentonitic

270-80 Shale red soft

280-300 Shale red and green varigated

300-310 " "

310-20 Shale dark red and shale green waxy

320-30 " Lt. green Bentonitic

330-50 " "

350-60 Shale red soft

(Morrison continued)

- 360-80 Shale Lt. red and green
- 380-400 Shale red green varigated
- 400-10 Shale maroon
- 410-20 Shale dark red and green
- 420-40 Shale as above
- 440-50 Shale dark red
- 450-60 Shale dark red and green varigated
- 460-80 Shale maroon
- 480-500 Shale dark gray green
- 500-30 Shale red green varigated
- 530-40 Sandstone loose med. grain
Subangular - subround quartz
- 540-50 Shale maroon
- 550-70 Shale Lt. green Bentonitic
- 570-80 Shale as above and dark green shale
- 580-90 Missing
- 590-610 Gas methane guaged 1,200,000
Cubic feet P/d
Sandstone fine - med. grain
Loose poorly sorted.
- 610-30 Shale red green varigated
- 630-50 Shale dark red
- 650-70 Shale as above and Lt. gray Limestone
- 67-80 Sandstone vfg - fine grain very limy buff - white
- 680-700 Shale varigated

(Morrison continued)

700-20 Shale maroon

720-50 Shale dark green bentonitic

750-60 Shale as above and buff siltstone

760-70 Shale green Bentonitic

770-800 Shale dark green

800-10 Sandstone Lt. gray - white 90% vfg - 10% fine - med. grain
clear quartz friable.

810-30 Sandstone fine grain white
clear quartz grams

830-50 Sandstone as above and shale dark green

850-60 Shale varigated

860-70 Shale and sandstone poor sample

870-90 Shale maroon

890-900 Shale varigated

900-915 Shale maroon micaceous

915

ENTRADA

Guaged 960,000 Cf P/d gas

915-35 Sandstone fine grain well rounded
Colian - salmon colored.

935 Gas 1,300,000 Cf P/d

955 Gas 785,000 Cf P/d

975 Gas 960,000 " "

995 Gas 900,000 " "

1015 Gas 800,000 " "

1035 Gas 1,500,000 Cf P/d

935-1217 Entrada Sandstone

1217 TOTAL DEPTH

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form approved.
Budget Bureau No. 42-R356.5.
LAND OFFICE SALT LAKE CITY
LEASE NUMBER U-6821
UNIT No. 15

LESSEE'S MONTHLY REPORT OF OPERATIONS

State UTAH County GRAND Field HARLEY DOME

The following is a correct report of operations and production (including drilling and producing wells) for the month of June, 1975,

~~Agent's~~ address P. O. Box 68 Company A. LANSDALE
Garden Grove, Calif. 92642 Signed A. Lansdale

Phone 638-1352 (Area Code 714) Agent's title Owner

SEC. AND ¼ OF ¼	TWP.	RANGE	WELL No.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
Sec. 35 SW¼NW¼	18S	25E	15							NOTE: This well temporarily shut-in. Well properly cased and locked. Will put on production when further exploratory work is completed in this area.

NOTE.—There were _____ runs or sales of oil; _____ M cu. ft. of gas sold;

_____ runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form approved.
Budget Bureau No. 42-R356.5.
LAND OFFICE SALT LAKE CITY
LEASE NUMBER U-6821
UNIT No. 15

LESSEE'S MONTHLY REPORT OF OPERATIONS

State UTAH County GRAND Field HARLEY DOME

The following is a correct report of operations and production (including drilling and producing wells) for the month of December, 1975,

~~agent's~~ address P. O. Box 68 Company A. LANSDALE

Garden Grove, Calif. 92642 Signed A. Lansdale

Phone 638-1352 (Area Code 714) Agent's title Owner

SEC. AND ¼ OF ¼	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
Sec. 35 SW¼NW¼	18S	25E	15							P
NOTE: This well temporarily shut-in. Well properly cased and locked. Will put on production when further exploratory work is completed in this area.										

NOTE.—There were _____ runs or sales of oil; _____ M cu. ft. of gas sold;

_____ runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form approved.
Budget Bureau No. 42-R356.5.
LAND OFFICE SALT LAKE CITY
LEASE NUMBER U-6821
UNIT No. 15

LESSEE'S MONTHLY REPORT OF OPERATIONS

State UTAH County GRAND Field HARLEY DOME

The following is a correct report of operations and production (including drilling and producing wells) for the month of September, 19 76,

Agent's address P. O. Box 68 Company A. LANSDALE

Garden Grove, Calif. 92642 Signed A. Lansdale

Phone 638-1352 (Area Code 714) Agent's title Owner

SEC. AND ¼ OF ¼	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
Sec. 35 SW¼NW¼	18S	25E	15							
<p>NOTE: This well temporarily shut-in. Well properly cased and locked.</p> <p>Will put on production when further exploratory work is completed in this area.</p>										

NOTE.—There were _____ runs or sales of oil; _____ M cu. ft. of gas sold;

_____ runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form approved.
Budget Bureau No. 42-R356.5.
LAND OFFICE SALT LAKE CITY
LEASE NUMBER U-6821
UNIT No. 15

LESSEE'S MONTHLY REPORT OF OPERATIONS

State UTAH County GRAND Field HARLEY DOME

The following is a correct report of operations and production (including drilling and producing wells) for the month of January, 19 77,

~~XXXXXX~~ address P. O. Box 68 Company A. LANSDALE
Garden Grove, Calif. 92642 Signed A. Lansdale

Phone 638-1352 (Area Code 714) Agent's title Owner

SEC. AND ¼ OF ¼	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; If shut down, cause; date and result of test for gasoline content of gas)
Sec. 35 SW¼NW¼	18S	25E	15							
<p>NOTE: This well temporarily shut-in. Well properly cased and locked.</p> <p>Will put on production when further exploratory work is completed in this area.</p>										

NOTE.—There were _____ runs or sales of oil; _____ M cu. ft. of gas sold;

_____ runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form Approved,
Budget Bureau No. 42-RO356

LAND OFFICE SALT LAKE CITY
LEASE NUMBER U-6821
UNIT No. 15

LESSEE'S MONTHLY REPORT OF OPERATIONS

State UTAH County GRAND Field HARLEY DOME

The following is a correct report of operations and production (including drilling and producing wells) for the month of February, 1977

Agent's address P.O. Box 68 Company A. LANSDALE
nnnnnn

Garden Grove, Calif. 92642 Signed [Signature]

Phone 638-1352 (Area Code 714) Agent's title Owner

SEC. AND ¼ OF ¼	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
Sec. 35 SW ¼ NW ¼	18S	25E	15							
<p style="text-align: center;">Note: This well temporarily shut-in. Well properly cased and locked.</p> <p style="text-align: center;">Will put on production when further exploratory work is completed in this area</p>										

NOTE.—There were _____ runs or sales of oil; _____ M cu. ft. of gas sold;

_____ runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form Approved.
Budget Bureau No. 42-RO356
LAND OFFICE SALT LAKE CITY
LEASE NUMBER U-6821
UNIT No. 15

LESSEE'S MONTHLY REPORT OF OPERATIONS

State UTAH County GRAND Field HARLEY DOME
The following is a correct report of operations and production (including drilling and producing wells) for the month of March, 1977,
Agent's address P.O. Box 68 Company A. LANSDALE
Garden Grove, Calif. 92642 Signed A. Lansdale
Phone 638-1352 (Area Code 714) Agent's title Owner

SEC. AND ¼ OF ¼	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
Sec. 35 SW¼NW¼ 18S		25E	15							Note: This well temporarily shut-in Well properly cased and locked. Will put on production when further exploratory work is completed in this area.

NOTE.—There were _____ runs or sales of oil; _____ M cu. ft. of gas sold;

_____ runs or sales of gasoline during the month. (Write "no" where applicable.)
NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

DAYMON D. GILLILLAND

P. O. Box 1844
Grand Junction, CO 81502
(303) 241-3292

Division of Oil, Gas and Mining
355 West North Temple,
3 Triad Center, Suite 350
Salt Lake City, UT 84180-1203

March 12, 1985

Re: Additions to Producing Entity Action Form

Gentlemen:

Operating as Gililland Energy Corporation, a Utah corporation, I have acquired the following wells in addition to the wells listed on the attached form:

T17S, R25E, Grand County, Utah

Section 13: SWSW 43-019-30412 Brushy Basin
Lansdale Fed. 13-13 Well

Section 14: SWNE 43-019-30279 Brushy Basin
Lansdale Fed. 14-1 Well

T18S, R25E, Grand County, Utah

Section 27: NWSW 43-019-30037 Morrison
Lansdale Gov't #8 Well

Section 27: SESE 43-019-30996 Morrison
Lansdale Gov't 27-44 Well
(Formerly the West Bitter Creek 27-44 Well)

Section 33: SWSE 43-019-20247 Morrison
Lansdale Gov't #1 Well

Section 35: ~~SWNW~~ 43-019-30017 Morrison
Lansdale Gov't #15

T19S, R25E, Grand County, Utah

Section 3: NWSW 43-019-30003 Entrada
Lansdale #4

Should you have any questions, please call.

Sincerely,



Daymon D. Gililland
President of Gililland Energy Corporation

RECEIVED

MAR 18 1985

DIVISION OF OIL
& MINING

DAYMON D. GILLILLAND

P. O. Box 1844
Grand Junction, CO 81502
(303) 241-3292

Division of Oil, Gas and Mining
355 West North Temple,
3 Triad Center, Suite 350
Salt Lake City, UT 84180-1203

March 12, 1985

Re: Additions to Producing Entity Action Form

Gentlemen:

Operating as Gililland Energy Corporation, a Utah corporation, I have acquired the following wells in addition to the wells listed on the attached form:

T17S, R25E, Grand County, Utah

Section 13: SWSW 43-019-30412 Brushy Basin
Lansdale Fed. 13-13 Well

Section 14: SWNE 43-019-30279 Brushy Basin
Lansdale Fed. 14-1 Well

T18S, R25E, Grand County, Utah

Section 27: NWSW 43-019-30037 Morrison
Lansdale Gov't #8 Well

Section 27: SESE 43-019-30996 Morrison
Lansdale Gov't 27-44 Well
(Formerly the West Bitter Creek 27-44 Well)

Section 33: SWSE 43-019-20247 Morrison
Lansdale Gov't #1 Well

Section 35: SWNW 43-019-30017 Morrison
Lansdale Gov't #15

T19S, R25E, Grand County, Utah

Section 3: NWSW 43-019-30003 Entrada
Lansdale #4

Should you have any questions, please call.

Sincerely,



Daymon D. Gililland
President of Gililland Energy Corporation

RECEIVED

MAR 18 1985

DIVISION OF OIL
& MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. U-6821	
2. NAME OF OPERATOR A. Lansdale		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR c/o Security Pacific National Bank P.O. Box 7120, Newport Beach, CA 92658		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface SWNW		8. FARM OR LEASE NAME	
14. PERMIT NO.		9. WELL NO. Lansdale Gov't #15	
15. ELEVATIONS (Show whether of, to, or, etc.)		10. FIELD AND POOL, OR WILDCAT Morrison	
		11. SEC., T., R., M., OR BLM. AND SUBSET OR AREA Sec 35, T18S, R25E	
		12. COUNTY OR PARISH Grand	13. STATE UT

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

☐
☐
☐
☐

PULL OR ALTER CASING

☐
☐
☐
☐

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐
☐
☐
☐

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

Change of Operator

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

☐
☐
☐
☒
(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Effective 12/31/84, the new operator of the above referenced well is:

Mr. Daymon D. Gililland
Gililland Energy Corporation
P.O. Box 1844
Grand Junction, CO 81502
(303)241-3292Security Pacific National Bank as Receiver/Trustee
for the Receivership of A. Lansdale18. I hereby certify that the foregoing is true and correct
by: SIGNED Kenneth L. Stone TITLE KENNETH L. STONE DATE 4/24/85
Vice President
Assistant Manager
(This space for Federal or State office use)APPROVED BY _____
COMMENTS OF APPROVAL, IF ANY:

TITLE _____ DATE _____

DAYMON D. GILLILLAND
P. O. Box 1844
Grand Junction, CO 81502
(303) 241-3292

RECEIVED

July 2, 1985

JUL 05 1985

DIVISION OF OIL
GAS & MINING

Bureau of Land Management
Moab District
P.O. Box 970
Moab, Utah 84532

Attn: Mr. Tom Hare

Re: Economic viability of Harley
Dome and West Bitter Creek
Helium Project

Gentlemen:

At the present time negotiations are being conducted with three separate entities for the construction of a gas processing plant. It is anticipated that the primary products of this plant would be pipeline quality natural gas, liquid hydrocarbons, nitrogen and instrument quality helium.

Management personnel of the electric utility serving the area are encouraging us to build an electric co-generation facility by assuring us they will purchase the power at their avoided cost. It is our plan to use the waste heat generated by the co-generation plant in the gas processing facility and thereby greatly increasing the overall efficiency of the project.

Numerous well qualified chemical engineers, geologist, petroleum engineers and other professionals have assured us that this project is economically sound. Not one single qualified person has advised us to the contrary.

Attached are Sundry Notices concerning our plans for the wells located on the following leases: U-6868, U-6821, U-0146256, U-31802. As you know these are Harley Dome and West Bitter Creek leases. Also enclosed are Sundry Notices for wells located on U-03759 and U-010847. Should you require anything additional to satisfy the requirements of the outstanding INC's, please advise.

Your cooperation in our joint effort in this matter is greatly appreciated. It is my intention to get everything in good order, have the BLM's recognition of such and to keep it in full compliance with your rules and regulations as well as those of the Department of Interior and the Bureau of Mines.

Sincerely,


Daymon D. Gilliland

cc: K. Stone, Security Pacific National Bank
Division of Oil, Gas & Mining, State of Utah
BLM, Moab Grand Resource Area

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. U-6821
2. NAME OF OPERATOR Daymon D. Gililland		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P.O. Box 1844, Grand Junction, CO 81502		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface		8. FARM OR LEASE NAME Lansdale
14. PERMIT NO. 43-019-30017		9. WELL NO. Gov't #15
15. ELEVATIONS (Show whether DF, RT, GR, or GAS & MINING) 4793 GR		10. FIELD AND POOL, OR WILDCAT West Bitter Creek
16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SW 1/4 Sec. 35, T18S, R25E
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)		12. COUNTY OR PARISH Grand
		13. STATE Utah

JUL 05 1985

DIVISION OF OIL
& GAS & MINING

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) Plans <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

This well gave up gas in the Dakota formation while being drilled but was completed in the Upper Brushy Basin, the Lower Brushy Basin, Salt Wash and Entrada formations as a natural gas well with helium. It has never been produced since it was drilled and will continue to be carried as a shut-in natural gas and helium well.

See the attached letter.

18. I hereby certify that the foregoing is true and correct

SIGNED Daymon D. Gililland TITLE Operator DATE 7-2-85

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

**MOUNTAIN ENERGY
& RESOURCES, INC.**

SERVING THE ROCKY MOUNTAINS AND
SERVING YOU WITH QUALITY PRODUCTS

U-69726
#15, #1

March 24, 1993

BLM - Branch of Fluid Minerals
P.O. Box 970
Moab, Utah 84532

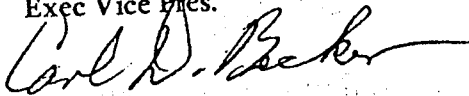
To whom it may concern:

As per your request, we are forwarding the following information:

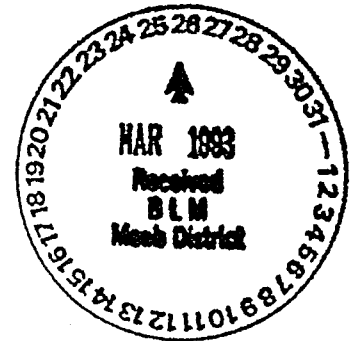
Mountain Energy & resources, Inc. is considered to be the operator and responsible for contracting the two days work contemplated on testing the subject wells in the Harley Dome field in eastern Utah.

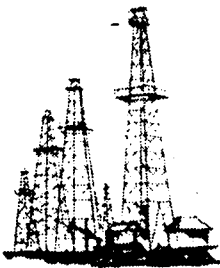
We have furnished you bonds in the amount of \$ 25,000, listed under your file number UT-0936.

Carl D. Becker
Exec Vice Pres.



Change of Operator eff. 3/24/93





*Petroleum and Energy Consultants
Registered in Rocky Mountain States*

BURKHALTER ENGINEERING, INC.

715 Horizon Drive, Suite 480
Grand Junction, CO 81506
Telephone (303) 242-8555
FAX: (303) 242-8729

May 19, 1993

RECEIVED

MAY 21 1993

DIVISION OF
OIL, GAS & MINING

Utah Oil & Gas Commission
355 West North Temple Street
3 Triad Center, Ste 350
Salt Lake City, UT 84180

Gentlemen:

Enclosed are federal forms 3160-4 & 3160-5 covering recent work done on the following wells:

Lansdale Gov't #1
660 FSL, 1650 FEL, Sec 33, T18S, R25E, SLB&M, Grand County

Lansdale Gov't #15
2000 FNL, 660 FWL, Sec 35, T18S, R25E, SLB&M, Grand County

These copies are for your records files. If you have questions, please call.

Very truly yours,

J. N. Burkhalter, PE-PLS

Enc

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other _____		5. LEASE DESIGNATION AND SERIAL NO. U-69726--	
2. TYPE OF COMPLETION: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. REMOVR. <input type="checkbox"/> Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME NA	
3. NAME OF OPERATOR Mountain Energy & Resources, Inc.		7. UNIT AGREEMENT NAME NA	
4. ADDRESS AND TELEPHONE NO. 15800 West 8th Ave, Golden, CO 80401; 303-279-4971		8. FARM OR LEASE NAME, WELL NO. Lansdale Gov't #15	
9. LOCATION OF WELL (Report location clearly and in accordance with any State regulations) At surface 2000 FNL, 660 FWL, Sec 35, T18S, R25E, SLB&M At top prod. interval reported below Same At total depth		9. API WELL NO. 43019300170000	
10. FIELD AND POOL, OR WILDCAT Harley Dome		11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA Sec 35, T18S, R25E, SLB&M	
12. PERMIT NO.		13. DATE ISSUED MAY 21 1993	
14. COUNTY OR PARISH Grand		15. STATE UT	
16. DATE SPUN 09-12-68		17. DATE T.D. REACHED 09-15-68	
18. DATE COMPL. (Ready to prod.)		19. ELEVATIONS (OF, BKN, ST, GR, ETC.) 4793 gr	
20. TOTAL DEPTH, MD & TVD 1216		21. PLUG BACK T.D., MD & TVD 1020 → 900	
22. IF MULTIPLE COMPL., HOW MANY? NA		23. INTERVALS DRILLED BY ROTARY TOOLS ALL CABLE TOOLS	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) Saltwash, 580-595 MRSN		25. WAS DIRECTIONAL SURVEY MADE NO	
26. TYPE ELECTRIC AND OTHER LOGS RUN IEL, Comp Density		27. WAS WELL CORRED NO	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
7"	23 lb	97.6'	15 sx
4 1/2"	11 lb	unknown	6 1/4"
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*
NA			
30. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
NONE		CI BP @ 900	
31. PERFORATION RECORD (Interval, size and number)			
Entrada: 920-930; 943-955 2 jspf - No prod			
Saltwash(New) 810-830 2 jspf - small gas, TSTM			
Saltwash(Old) 580-595			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
900		CI BP - PBT	
33. PRODUCTION			
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	
		SI	
DATE OF TEST	HOURS TESTED	CHOKES SIZE	PROD'N. FOR TEST PERIOD
04-15-93	2	Swab	→
FLOW. TUBING PUMP	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.
-0-	pkr	→	-0-
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)		TEST WITNESSED BY J. N. Burkhalter, PE-PLS	
35. LIST OF ATTACHMENTS NONE			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED <i>J. N. Burkhalter</i>		TITLE Consulting Engineer	
		DATE 05-19-93	

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Mancos	Surface	200	Gas & Water Water	Mancos	Surface	
Dakota	200	230		Dakota	200	
Morrison	230	915		Morrison	230	
Entrada	915	1216		Entrada	915	

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.

SUBMIT IN TRIPLICATE

RECEIVED
MAY 21 1993

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Mountain Energy & Resources, Inc.

DIVISION OF
OIL & GAS ENGINEERING

3. Address and Telephone No.

15800 West 6th Avenue, Golden, CO 80401; 303-279-4971

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2000 FNL, 660 FWL, Sec 35, T18S, R25E, SLB&M

5. Lease Designation and Serial No.

U-69726

6. If Indian, Allottee or Tribe Name

NA

7. If Unit or CA, Agreement Designation

NA

8. Well Name and No.

Lansdale Gov't #15

9. API Well No.

43019300170000

10. Field and Pool, or Exploratory Area

Harley Dome

11. County or Parish, State

Grand, Utah

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Recomplete & Test
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 1) Graded road & location; Set anchors, dug small pit on location
- 2) Perfed Entrada 920-930 & 943-955 w/ 2 jspf.
- 3) Isolated Entrada and swabbed - no discenable gas, small amt of water. Set CI Bridge Plug at 900.
- 4) Perfed Saltwash 810-830 w/ 2 jspf. Slight increase in gas. Left well with 2 zones of Saltwash open, pulled tbg and left with original valve on csg.
- 5) Well still has **shut in** status - **no marketable gas at this time.**

RECEIVED
MOAB DISTRICT OFFICE
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
93 MAY -6 AM 8:43

14. I hereby certify that the foregoing is true and correct

Signed

J. N. Burkhalter

Title

Consulting Engineer

Date

04-30-93

(This space for Federal or State office use)

Approved by

ACCEPTED

Title

Branch of Fluid Minerals

Moab District

Date

MAY 4 1993

CONDITIONS OF ACCEPTANCE, ATTACHED

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

JN Burkhalter

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Mountain Energy & Resources, Inc.

3. Address and Telephone No.

15800 West 6th Avenue, Golden, CO 80401; 303-279-4971

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2000 FNL, 660 FWL, Sec 35, T18S, R25E, SLB&M

5. Lease Designation and Serial No.

U-69726

6. If Indian, Allottee or Tribe Name

NA

7. If Unit or CA, Agreement Designation

NA

8. Well Name and No.

Lansdale Gov't #15

9. API Well No.

43019300170000

10. Field and Pool, or Exploratory Area

Harley Dome

11. County or Parish, State

Grand, Utah

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Recomplete & Test
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 1) Graded road & location; Set anchors, dug small pit on location
- 2) Perfed Entrada 920-930 & 943-955 w/ 2 jspf.
- 3) Isolated Entrada and swabbed - no discenable gas, small amt of water. Set CI Bridge Plug at 900.
- 4) Perfed Saltwash 810-830 w/ 2 jspf. Slight increase in gas. Left well with 2 zones of Saltwash open, pulled tbg and left with original valve on csg.
- 5) Well still has shut in status - no marketable gas at this time.

RECEIVED

MAY 24 1993

DIVISION OF
OIL, GAS & MINING

RECEIVED
MOAB DISTRICT OFFICE
93 MAY -4 AM 8:43
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
04-30-93

14. I hereby certify that the foregoing is true and correct

Signed

J. N. B. [Signature]

Title Consulting Engineer

Date

04-30-93

(This space for Federal or State office use)

Branch of Fluid Minerals
Moab District

Approved by

ACCEPTED

Title

Date

MAY 4 1993

Conditions of approval, if any:

CONDITIONS OF ACCEPTANCE, ATTACHED

OK.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Mountain Energy & Resources, Inc.

3. Address and Telephone No.

15800 West 6th Avenue, Golden, CO 80401; 303-279-4971

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2000 FNL, 660 FWL, Sec 35, T18S, R25E, SLB&M

5. Lease Designation and Serial No.

U-69726

6. If Indian, Allottee or Tribe Name

NA

7. If Unit or CA, Agreement Designation

NA

8. Well Name and No.

Lansdale Gov't #15

9. API Well No.

43019300170000

10. Field and Pool, or Exploratory Area

Harley Dome

11. County or Parish, State

Grand, Utah

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Recomplete & Test

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1) Graded road & location; Set anchors, dug small pit on location

2) Perfed Entrada 920-930 & 943-955 w/ 2 jspf.

3) Isolated Entrada and swabbed - no discenable gas, small amt of water. Set CI Bridge Plug at 900.

4) Perfed Saltwash 810-830 w/ 2 jspf. Slight increase in gas. Left well with 2 zones of Saltwash open, pulled tbq and left with original valve on csg.

5) Well still has shut in status - no marketable gas at this time.

RECEIVED

MAY 24 1993

DIVISION OF

Oil, Gas & Mining

RECEIVED
MOAB DISTRICT OFFICE
93 MAY -4 AM 8:43
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
04-30-93

14. I hereby certify that the foregoing is true and correct

Signed

J. H. Burkhart

Title Consulting Engineer

Date

(This space for Federal or State office use)

Branch of Fluid Minerals
Moab District

Date

MAY 4 1993

Approved by

Conditions of approval, if any:

CONDITIONS OF ACCEPTANCE, ATTACHED

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See instruction on Reverse Side



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor

Ted Stewart
Executive Director

James W. Carter
Division Director

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340
801-359-3940 (Fax)
801-538-5319 (TDD)

May 25, 1993

Carl D. Becker
Mountain Energy & Resources, Inc.
15800 West 6th Avenue
Golden, Colorado 80401

Dear Mr. Becker:

Re: Daymon D. Gililland to Mountain Energy & Resources, Inc.

In reviewing the operator change for the referenced companies, it was determined that your company is not currently registered with the Utah Department of Commerce. This letter is written to advise you of your responsibility to register your company with the state prior to conducting business within Utah. This can be accomplished by contacting:

Department of Commerce
Division of Corporations
160 East 300 South
Salt Lake City, Utah 84111
(801) 530-4849

Sincerely,

Lisha Cordova

Lisha Cordova
Admin. Analyst

cc:

Dept. of Commerce
D.T. Staley
R.J. Firth
Operator File(s)
Correspondence File/lde



UTU							
UTU7303*WES	63	ABD	42S	19E	7 NENE	43037316600X1	WESGRA OIL COMPANY
UTU7303*WES	70	POW	42S	19E	7 SENW	430373168300S1	WESGRA OIL COMPANY
UTU7303*WES	3 OS	POW	42S	19E	7 SENE	430373169400S1	WESGRA OIL COMPANY
UTU7218	3	POW	20S	24E	29 SWNE	430193045800S1	WALTER BROADHEAD COMPANY
UTU7218	4	ABD	20S	24E	29 SWNE	430193071600X1	WALTER BROADHEAD COMPANY
UTU70408	2-31	PGW	16S	26E	31 SWSE	430193132300S1	CSV OIL EXPLORATION COMPANY
UTU69951	8	TA	18S	25E	27 NSW	430193003700S1	PETRO X CORPORATION
UTU69726	15	TA	18S	25E	35 SWNW	430193001700S1	MOUNTAIN ENERGY + RES INC
UTU69686X	1	ABD	37S	26E	17 SWSW	430373168700X1	AMPOLEX TEXAS INCORPORATED
UTU69685X	1	ABD	36S	24E	34 NWNW	430373168900X1	AMPOLEX TEXAS INCORPORATED
UTU69423	3	TA	21S	23E	3 SWNE	430191559700S1	PETRO X CORPORATION
UTU69100A	31C	POW	38S	25E	31 NENW	430373166300S1	SUNFIELD ENERGY COMPANY
UTU69007X	A-1	DRG	12S	12E	5 SWNE	430073015800X1	ANADARKO PETROLEUM CORP
UTU68860X	1207-2507	TA	12S	7E	25 SWNE	430073015300S1	COCKRELL OIL CORPORATION
UTUG0743X	32-1	ABD	36S	22E	32 NWNW	430373165600X1	STIMMELT HILLMAN ESTATE
UTUG0743X	1200 3013	LIC	12S	7E	30 SWN	430073015300S1	COCKRELL OIL CORPORATION
UTU68675		ABD	37S	24E	13 NWSE	430373133800X1	MYCO INDUSTRIES INCORPORATED

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

Routing:	
1-LEP	7-LAC
2-DTS	7B
3-VLC	
4-RJF	
5-RWM	
6-ADA	

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

- ☒ Change of Operator (well sold) ☐ Designation of Agent
☐ Designation of Operator ☐ Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 5-1-93 & 3-24-93)

TO (new operator)	MOUNTAIN ENERGY & RESOURCES, FROM (former operator)	DAYMON D. GILILLAND
(address)	15800 W 6TH AVE INC.	PO BOX 1844
	GOLDEN, CO 80401	GRAND JUNCTION, CO 81502
	CARL BECKER	
	phone (303) 279-4971	phone (303) 241-3292
	account no. N 8130 (5-25-93)	account no. N 9535

***PHONE # DISCONNECTED/NO FORWARDING #.**

Well(s) (attach additional page if needed):

Name: LANSDALE GOVT #4/ENRD	API: 43-019-30003	Entity: 10093	Sec 3 Twp 19S Rng 25E	Lease Type: UTU7017
Name: LANSDALE GOVT #15/MRSN	API: 43-019-30017	Entity: 10092	Sec 35 Twp 18S Rng 25E	Lease Type: UTU6972
Name: LANSDALE GOVT #1/MRSN	API: 43-019-20247	Entity: 10091	Sec 33 Twp 18S Rng 25E	Lease Type: UTU6972
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

- N/A 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(unable to locate)*
- See 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(Rec'd 15 & 1 5-24-93)*
- See 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes no) ____ If yes, show company file number: ____ *(5-25-93) Letter mailed.*
- See 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
- See 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(5-25-93)*
- See 6. Cardex file has been updated for each well listed above. *(5-25-93)*
- See 7. Well file labels have been updated for each well listed above. *(5-25-93)*
- See 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. *(5-25-93)*
- See 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- See 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) ____ (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only)

- N/A 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
- See 2. A copy of this form has been placed in the new and former operators' bond files.
- N/A 3. The former operator has requested a release of liability from their bond (yes/no) ____.
See Today's date _____ 19____. If yes, division response was made by letter dated _____ 19____.

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- N/A 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated _____ 19____, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- See 2. Copies of documents have been sent to State Lands for changes involving State leases.

FILMING

- See RWM 1. All attachments to this form have been microfilmed. Date: May 28 1993.

FILE

- See 1. Copies of all attachments to this form have been filed in each well file.
- See 2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

930510 Btm/moab Approved #4, from Daymon Gilliland to Mountain Energy & Resources Inc. 5-1-93.
& #15 and #1 eff. 3-24-93.

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET (for state use only)

ROUTING
CDW

X - Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

8/1/2014

FROM: (Old Operator):

Mountain Energy & Resources, Inc. N8130
 3585 E 1/2 RD
 PALISADE, CO 81526
 970-464-7820

TO: (New Operator):

Flatiron Resources, LLC N3915
 11080 Circle Point Road #180
 Westminster, CO 80020
 303-292-3902

CA No.

Unit:

N/A

WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
LANSDALE GOVT 1	33	180S	250E	4301920247	10091	Federal	GW	S
LANSDALE GOVT 4	3	190S	250E	4301930003	10093	Federal	GW	TA
LANSDALE GOVT 15	35	180S	250E	4301930017	10092	Federal	GW	TA

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 8/18/2014
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 8/18/2014
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 8/21/2014
- Is the new operator registered in the State of Utah: _____ Business Number: 7544621-0161
- (R649-9-2) Waste Management Plan has been received on: Yes
- Inspections of LA PA state/fee well sites complete on: N/A
- Reports current for Production/Disposition & Sundries on: 8/21/2014
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM Not Yet BIA N/A
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: N/A
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: N/A
- Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to Inject, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 8/21/2014
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 8/21/2014
- Bond information entered in RBDMS on: N/A
- Fee/State wells attached to bond in RBDMS on: N/A
- Injection Projects to new operator in RBDMS on: N/A
- Receipt of Acceptance of Drilling Procedures for APD/New on: N/A
- Surface Agreement Sundry from **NEW** operator on Fee Surface wells received on: N/A

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: B007574
- Indian well(s) covered by Bond Number: N/A
- (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number N/A
- The **FORMER** operator has requested a release of liability from their bond on: N/A

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A

COMMENTS: